

Bench Scale Development and Testing of Aerogel Sorbents for CO₂ Capture

Award No. DE-FE0013127

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Subcontractors: ADA-ES, Inc., University of Akron

Start Date: October 1, 2013

BP1 End Date: September 30, 2014

BP2 End Date: September 30, 2015

BP3 End Date: September 30, 2016



Agenda

I. Introduction

- **Aspen Aerogels, Inc.**
- **Aerogels**
- **Background into the Technologies for CO₂ Capture**
- **ADA Environmental Solutions**
- **Results Summary of SBIR Phase II Program (DE-SC0004289)**

II. Cooperative Agreement Program Overview

- **Objective**
- **Team**
- **Tasks**
- **Schedule**
- **Milestones**
- **Deliverables**
- **Current Status**

Aspen Aerogels, Inc.

- Founded in 2001
- Privately owned
- 210 Employees
- Locations
 - Northborough, MA
 - (*headquarters, R&D laboratories*)
 - East Providence, RI
 - (*manufacturing facility*)
- Current Capacity > 50 million sq.ft./yr.
- World's leading manufacture of flexible aerogel blankets
- ISO 9001-2000 (BVQi certified)



Aerogel Timeline



Aerogels
invented



Aerogels for
spacesuits



Aspen makes fiber-
reinforced aerogels



Aerogels offshore

Aerogels for the
petrochemical
processing industry



1930s

1993

1999

2001

2003

2005

2007

2013

From the
30's to
the 80's,
many
large
chemical
companies
tried to
produce
aerogels



Aspen Aerogels born

Plant 1
opens



7-10 MM sqft capacity

Plant 2
opens



30-100 MM sqft capacity

aspen aerogels

Aerogels in the Mainstream – Thermal Insulation

Two Aspen innovations moved aerogels from lab curiosity to high-volume industrial product:

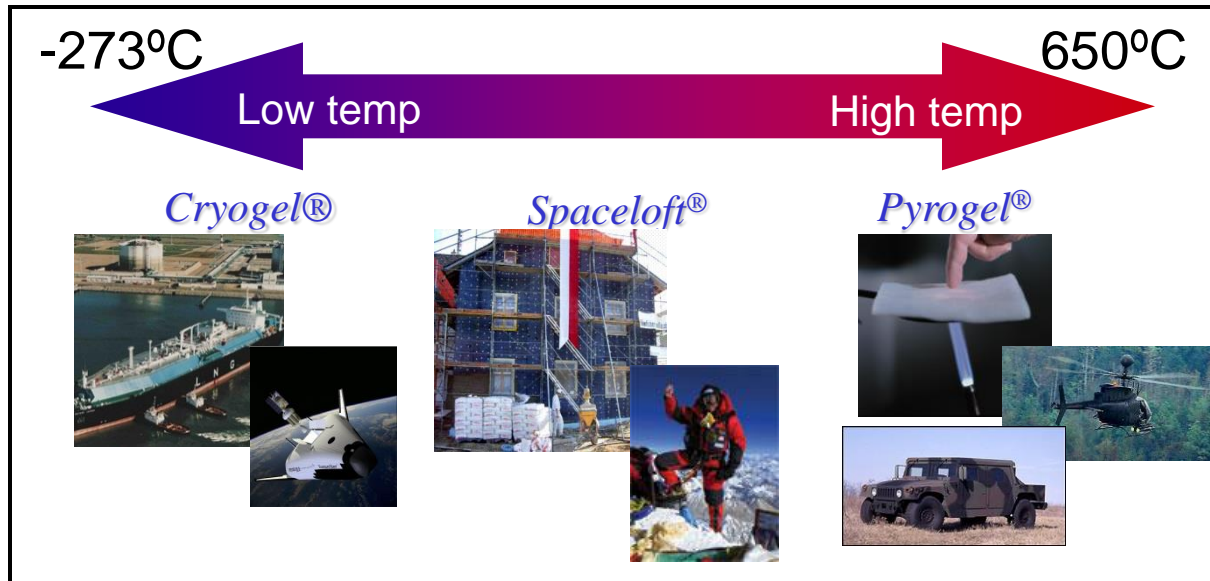
1. Aspen's supercritical CO₂ extraction process reduces cycle time from months to hours
2. Casting the wet gel into a fibrous batting provides mechanical integrity



Aerogel Monolith



Aerogel Blankets

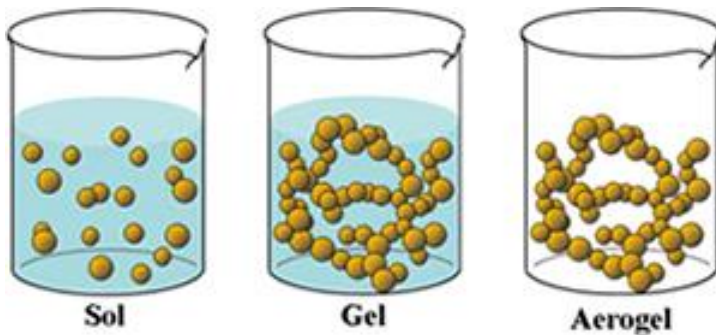
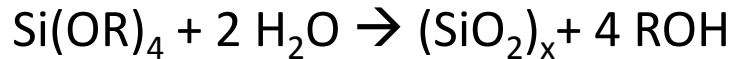
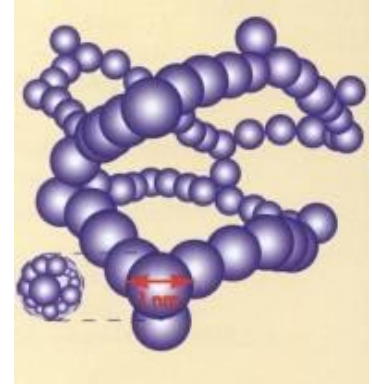


What are Aerogels?

Nanoporous solid with a specific structural morphology.....



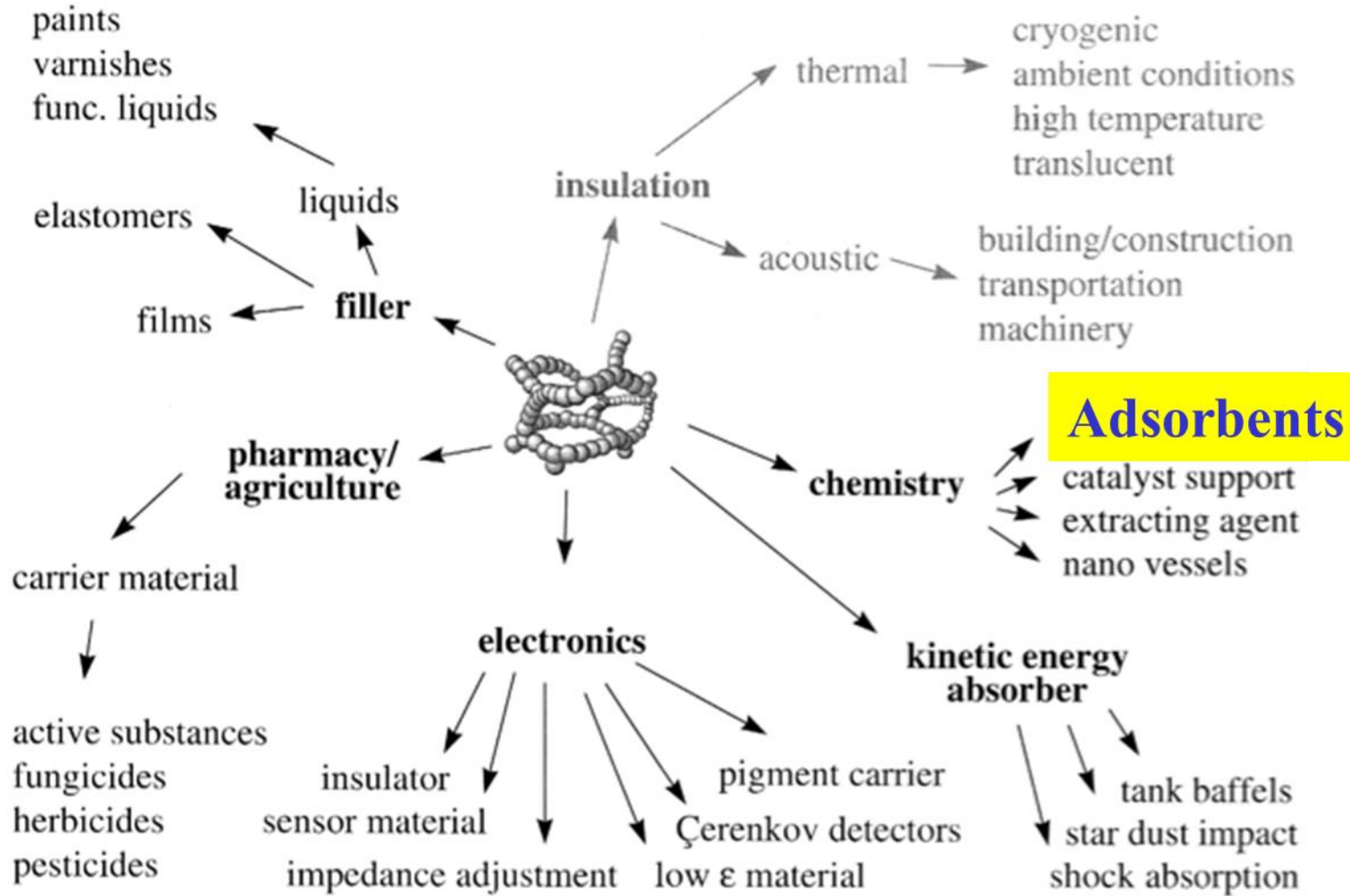
- Open structure - up to 99% open porosity
- Pore diameters = ~ 10 nm average
($< 1/30,000$ th the width of a human hair)
- Nanoporosity slows heat and mass transport, providing record-low thermal conductivity



.....and method of production

1. Sol-gel Process
2. Aging Process
3. Extraction Process
4. Drying Process

Aerogel Applications



Background into the Technologies for CO₂ Capture

CO₂ Capture technologies:

- *Liquid sorbent* (MEA), more mature
- *Membranes* with high permeances and high CO₂/N₂ selectivities have been developed.

Challenge: the scale of the process and the very large, expensive, and energy-consuming compression equipment needed.

- *Solid sorbents* more efficient, mainly amine-functionalized silica, Carbon, zeolites, MOFs, ...

Challenges: sorbent cyclic stability, capacity (economics)

Background into the Technologies for CO₂ Capture

Aqueous amines circulate 70% H₂O

- ▼ Heating the inert water is energy intensive technology ~3600 kJ/kgCO₂
- ▼ High corrosion & maintenance costs

Solid sorbents

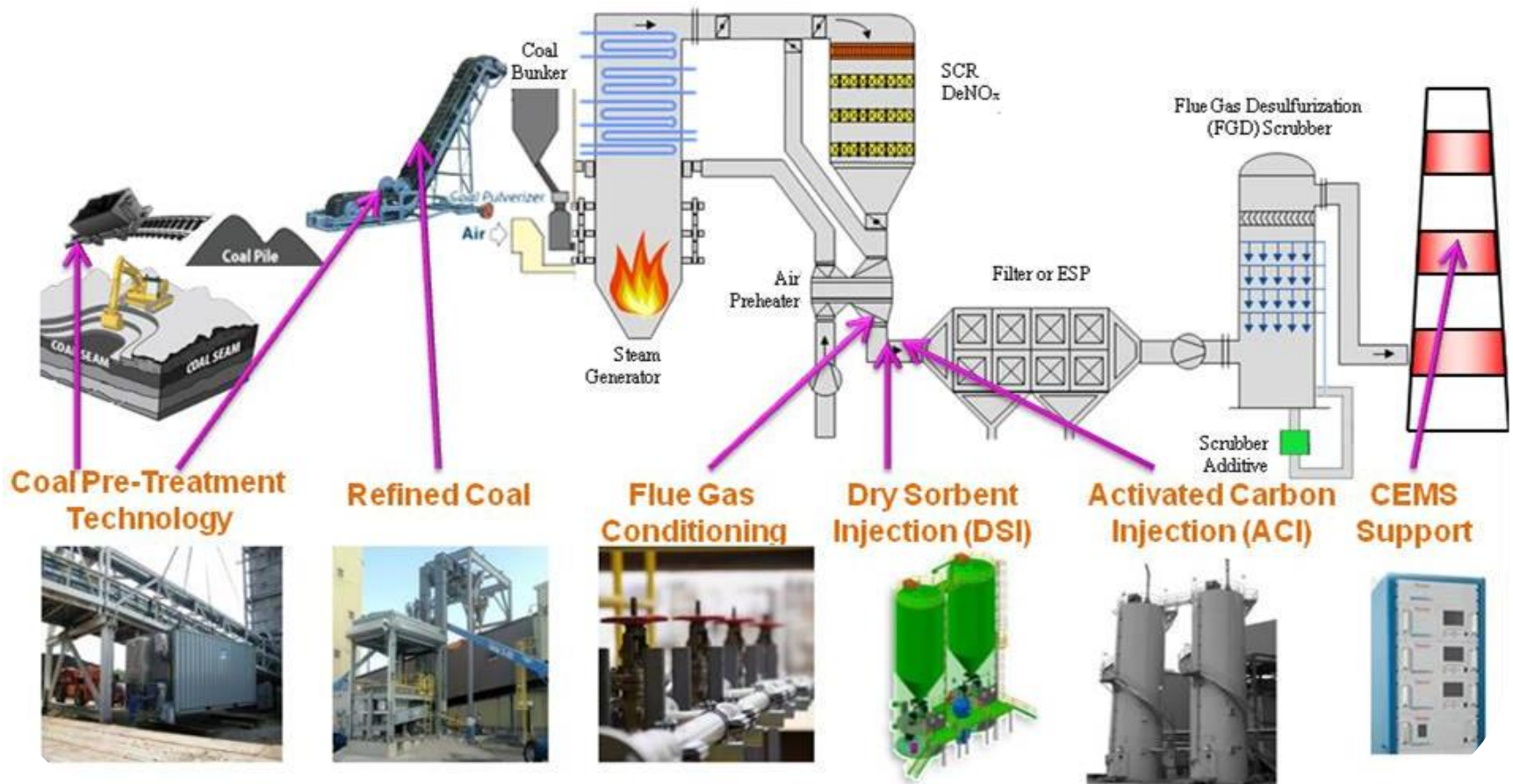
- ▲ Promise to lower regeneration energy (not circulating water)
- ▼ Sorbent attrition

Hydrophobic Amine Functionalized Aerogel (AFA)

- ▲ Amine groups bonded to aerogel backbone (cyclic stability)
- ▲ Hydrophobic aerogel - Stable in liquid & high moisture atmospheres
- ▲ Promise to lower regeneration energy (not circulating water)
- ▼ Sorbent attrition

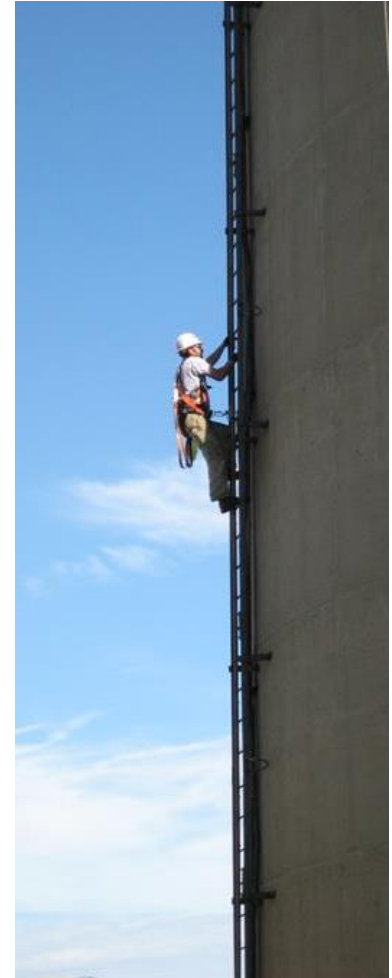
ADA Environmental Solutions:

Providing clean technology for the coal-fired industry



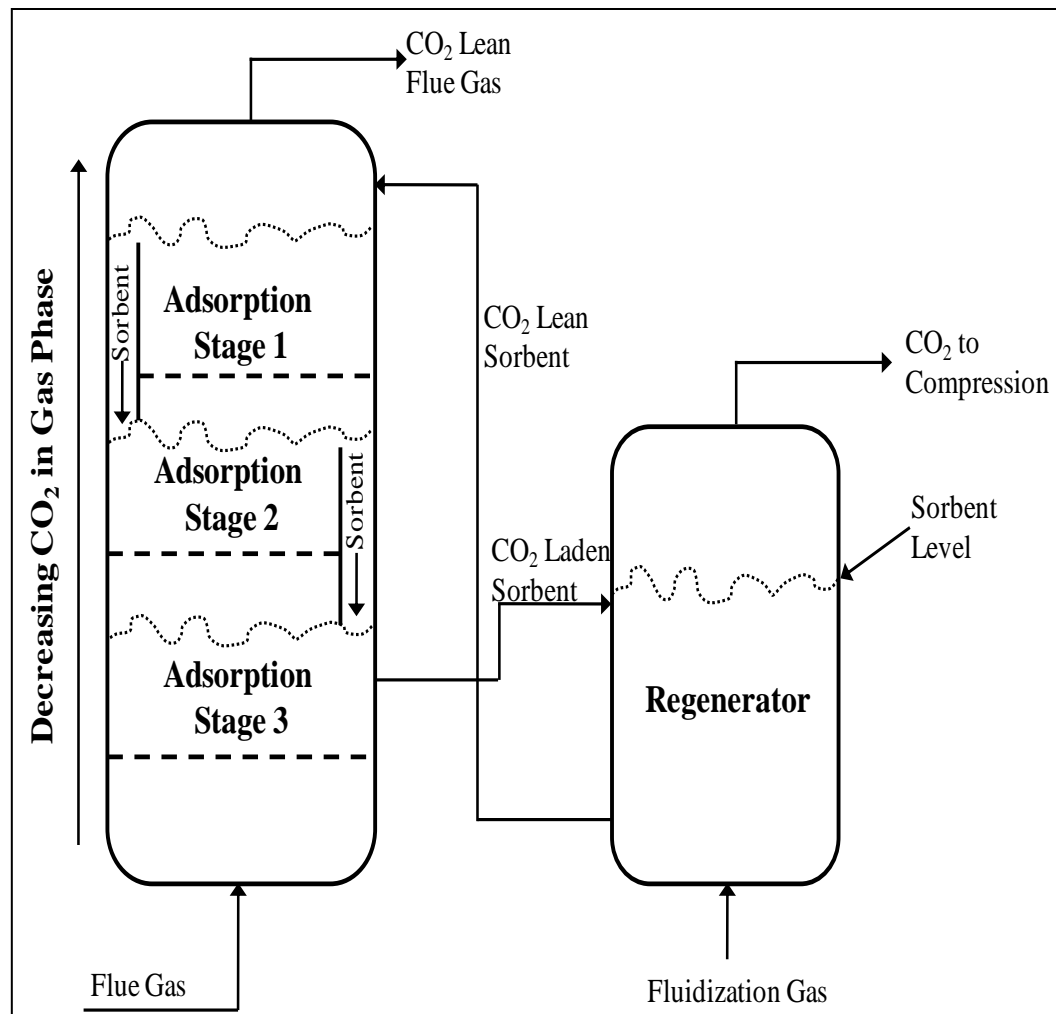
Commercial Technology Needs

- ▶ Reduce parasitic energy requirements
- ▶ Minimize water usage and disposal issues
- ▶ Minimize life-cycle impacts
 - Raw materials
 - Fate of waste
- ▶ Minimize space requirements for installed process
- ▶ Allow flexible plant operations
(fossil plants follow availability of renewable power)
- ▶ Minimize capital and operating costs
- ▶ Adaptable for progressive CO₂ emissions requirements



ADAsorb™ Process Overview

- ▶ Flue gas passes through adsorber module where sorbent particle adsorbs CO₂
- ▶ Regenerable solid sorbent cycles between adsorber and regenerator.
- ▶ Increased temperature in regenerator releases CO₂



Results Summary of Phase II SBIR Program

Award No. DE-SC0004289

Phase II SBIR Objectives

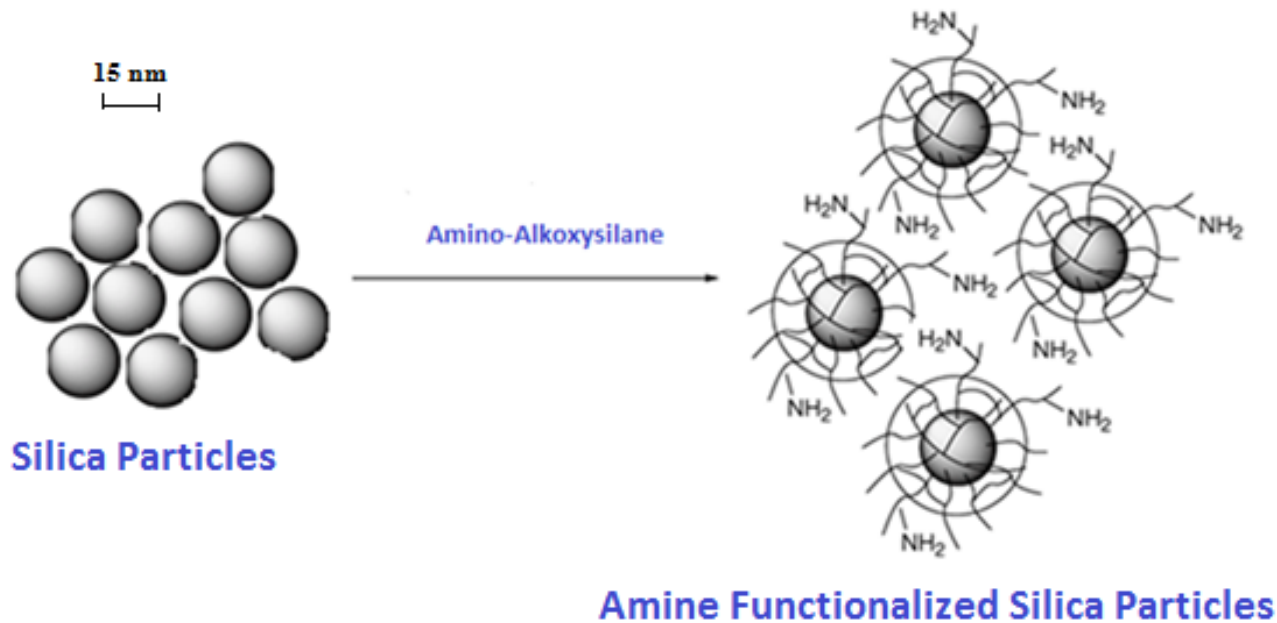
- 1) Maximize CO₂ working capacity of AFA.
- 2) Develop sorbent synthesis concepts for production.
- 3) Demonstrate longer cycle life of AFA sorbents (>2000 cycles).
- 4) Characterize the impact of SO_x and NO_x contaminants.
- 5) Pelletize the best performing AFA sorbent.
- 6) Evaluate hydrodynamic, thermal properties on fluidized bed (4 ft³).

Phase II SBIR Accomplishments

Test Parameter	Target	Achieved
CO ₂ adsorption capacity	> 12 wt.%	22 wt.%
CO ₂ working capacity	> 5 wt.%	6.4 - 9 wt.%
Adsorb/Desorb stability	Stable >2,000 cycles	Stable >2,000 cycles
Thermal stability	>120°C	>130°C
Low regeneration energy	< 2400 kJ/kgCO ₂	~ 2000 kJ/kgCO ₂ *
Resistance to SO _x and NO _x	50ppmv, 80ppmv	100ppmv, 100ppmv

* Estimated

Phase II SBIR Aerogel Optimization



- More than 200 AFAs were synthesized by sol-gel
- Amine distributed throughout silica backbone structure, not surface coating
- Different types of amine precursors (mono-amine, polyamine, polyimine) used.
- Two methods of impregnation/grafting were investigated.
- Silica matrix is based on methyl-silicate (hydrophobic) aerogel.

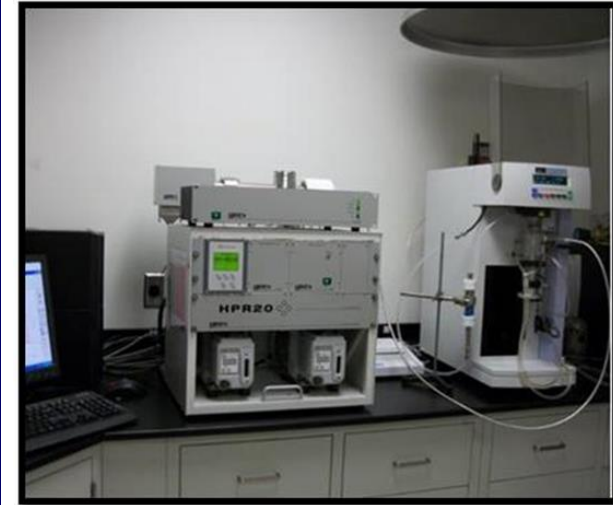
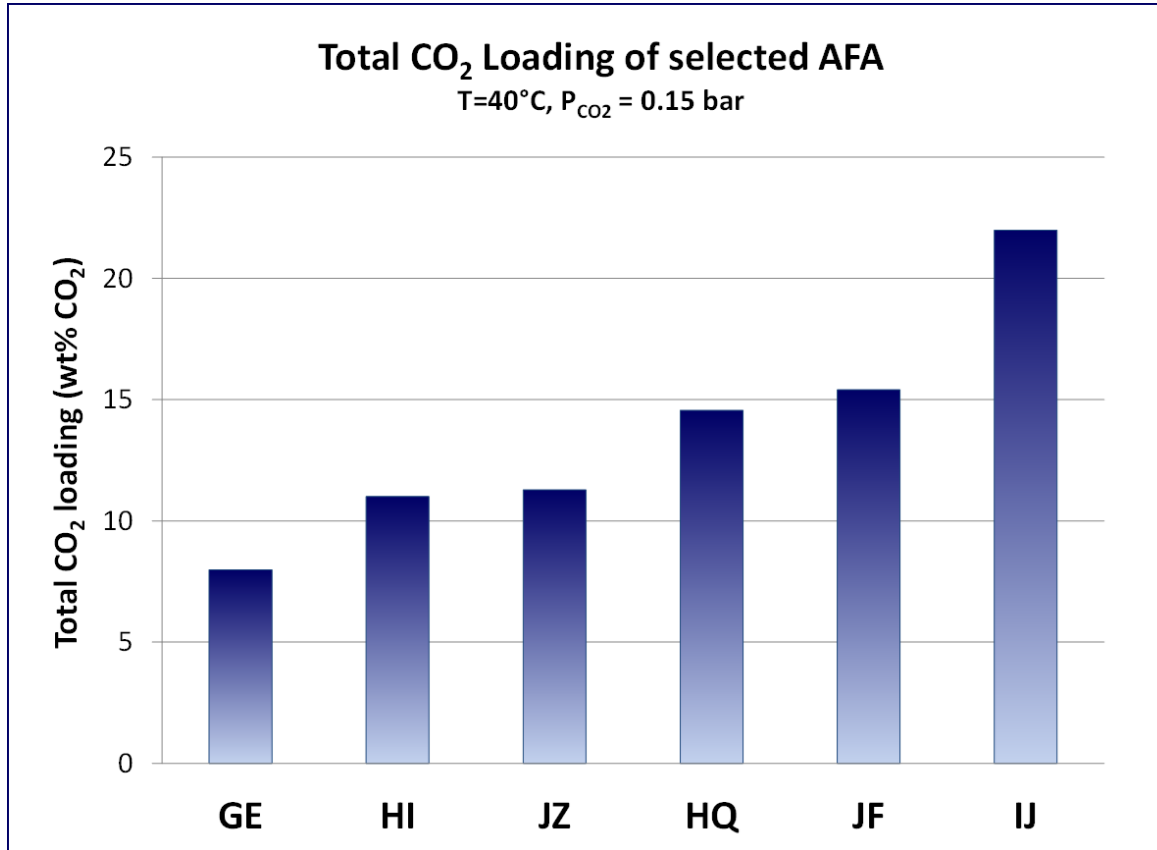
Phase II SBIR Aerogel Sorbent Testing

Key Sorbent Characterization Tests

- Technical Assessment
 - CO₂ loading over range of T&P
 - H₂O loading at select T&P
 - Sorbent kinetics for CO₂ and moisture
 - Sorbent selectivity for CO₂
 - Longer-term CO₂ capture stability
 - Relative Attrition
 - Optimal particle size distribution for fluidized bed
 - Hydrodynamic properties
- → Economic Assessment

Phase II SBIR Results

Total CO₂ Loading

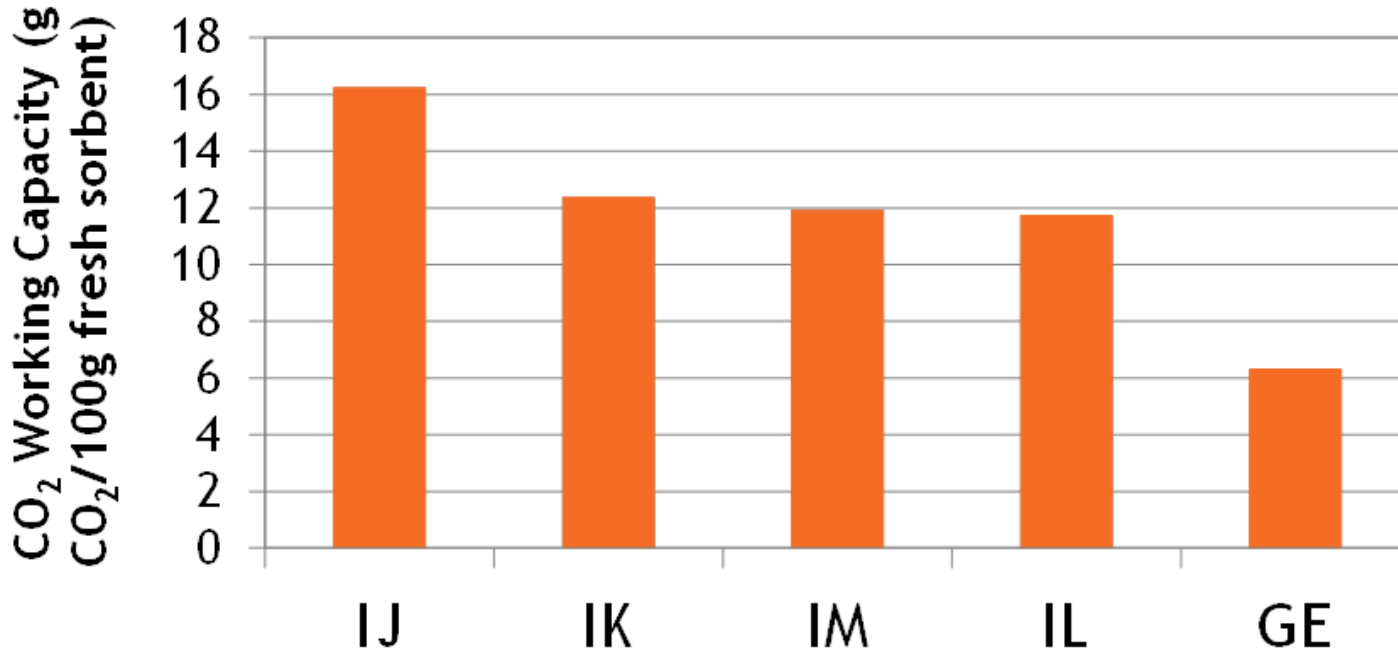


TGA and Mass Spec

AFA sorbent performance is a function of the sol-gel process conditions: nature of amine precursor, amine loading, sorbent density

Phase II SBIR Results

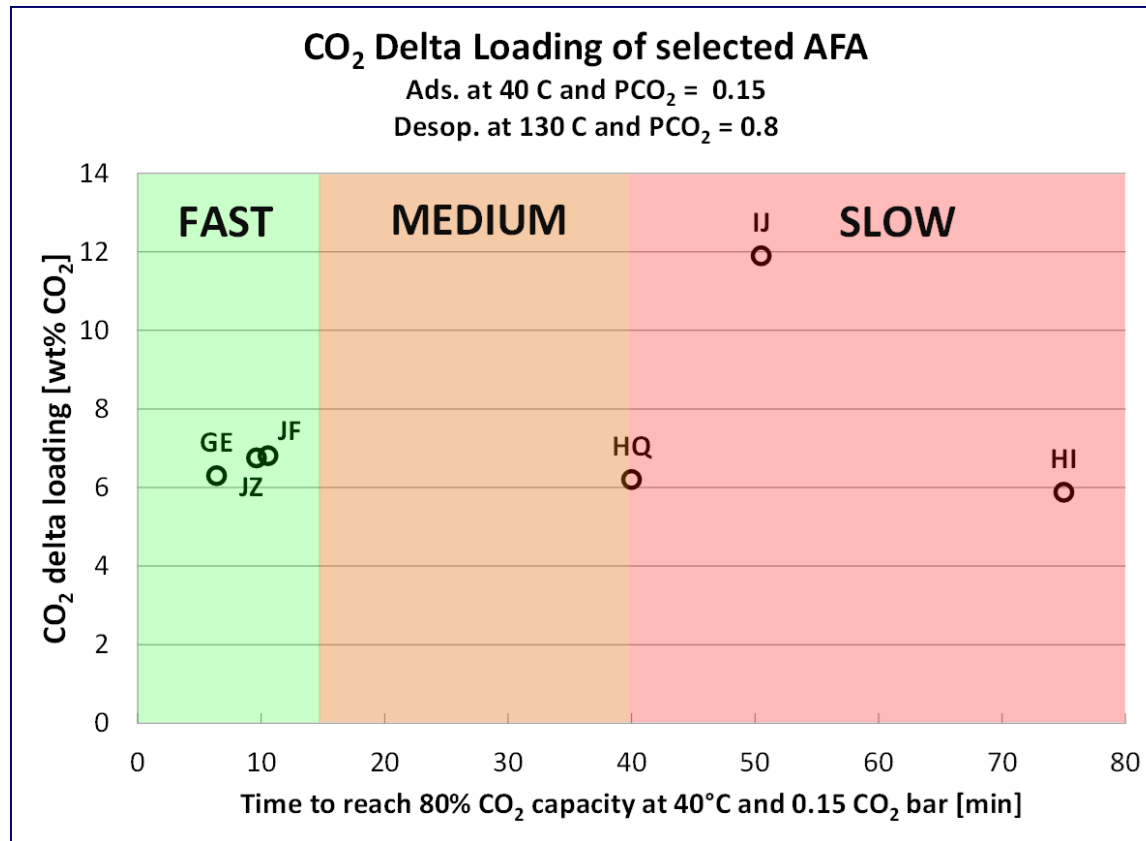
CO₂ “working” capacity



- Greater “working capacity” reduces required sorbent quantity, equipment size, and process costs

Phase II SBIR Results

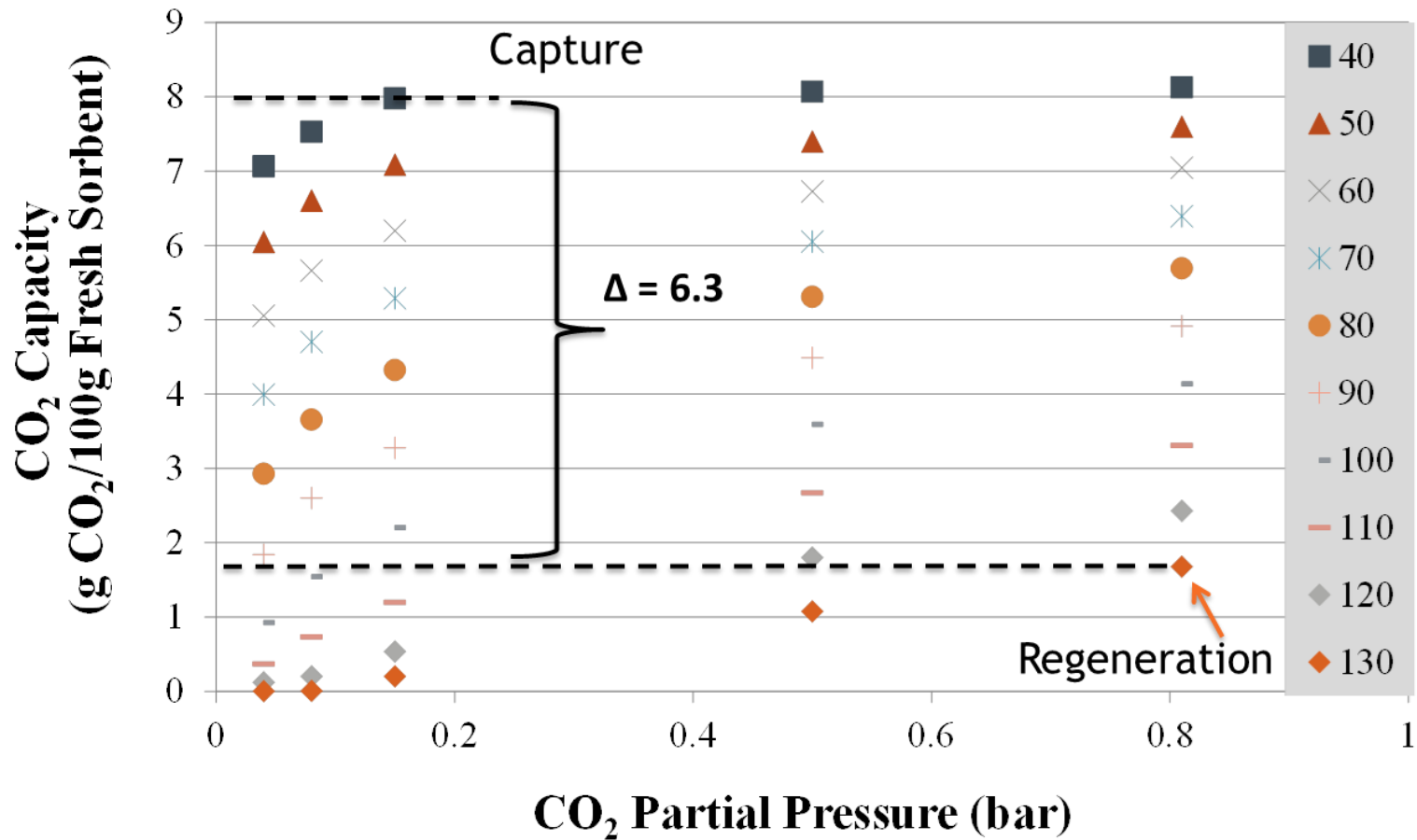
Adsorption/desorption Kinetics



AFA sorbent performance is a function of the sol-gel process conditions: nature of amine precursor, amine loading, sorbent density

Phase II SBIR Results

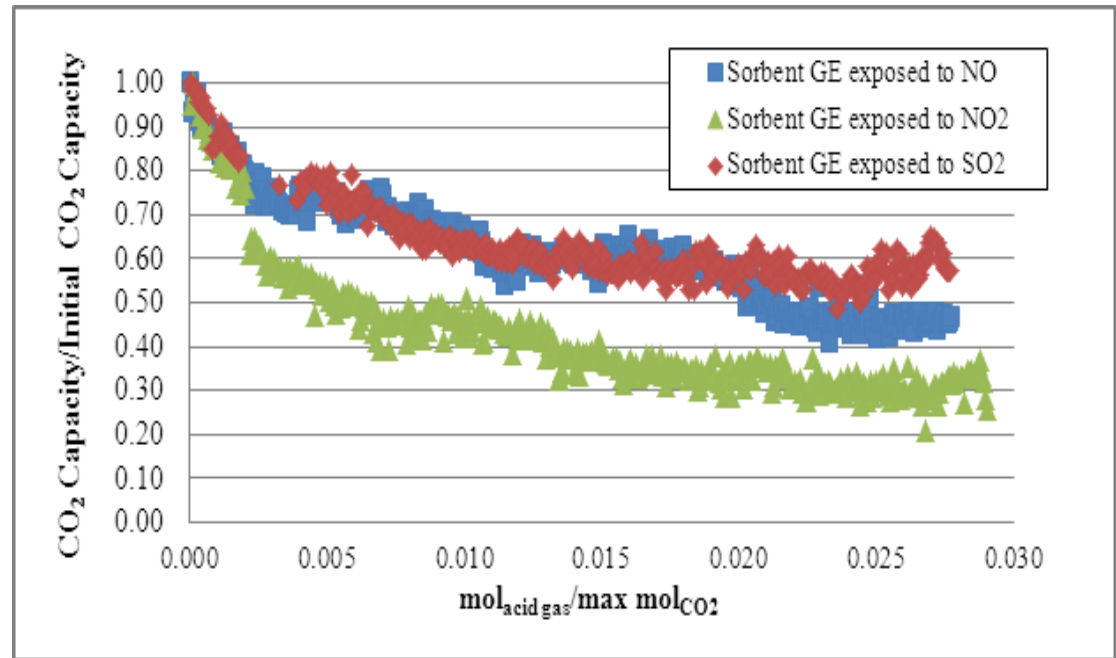
CO₂ Isotherms : GE Powder



Phase II SBIR Results

Potential AFA resistance to SO_x and NO_x

- The CO_2 capacity of sorbent GE was evaluated with simulated flue gas that included acid gases (either NO , NO_2 , or SO_2) at a concentration of 100 ppm.
- 400 cycles were completed for each test.



GE is more tolerant of acid gases than what has been observed for other sorbents tested by ADA

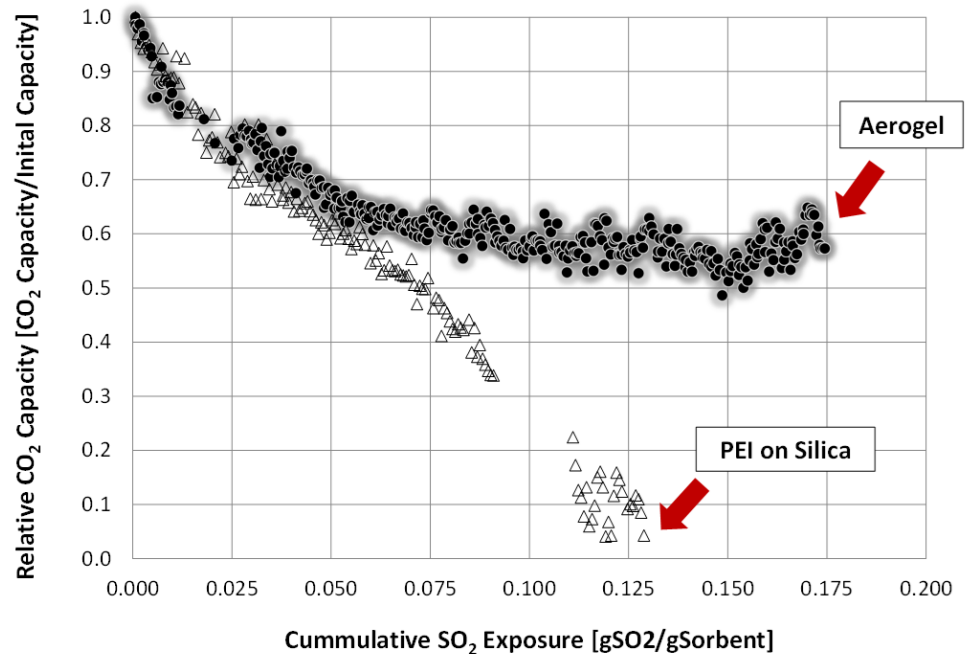
Phase II SBIR Results

Comparison of Sorbent resistance to SO_x

AFA demonstrated much better resistance to CO_2 capacity degradation from 100 ppm SO_2 than control, PolyEthyleneImine (PEI) on silica support

Sorbent Resistance to 100 ppm SO_2 Comparison:

Amine Functionalized Aerogel vs. PEI on Silica Support



After 400 adsorption/desorption cycles, AFA sorbent retains 60% of its initial CO_2 capacity, whereas the PEI/silica retains < 5% of its initial capacity.

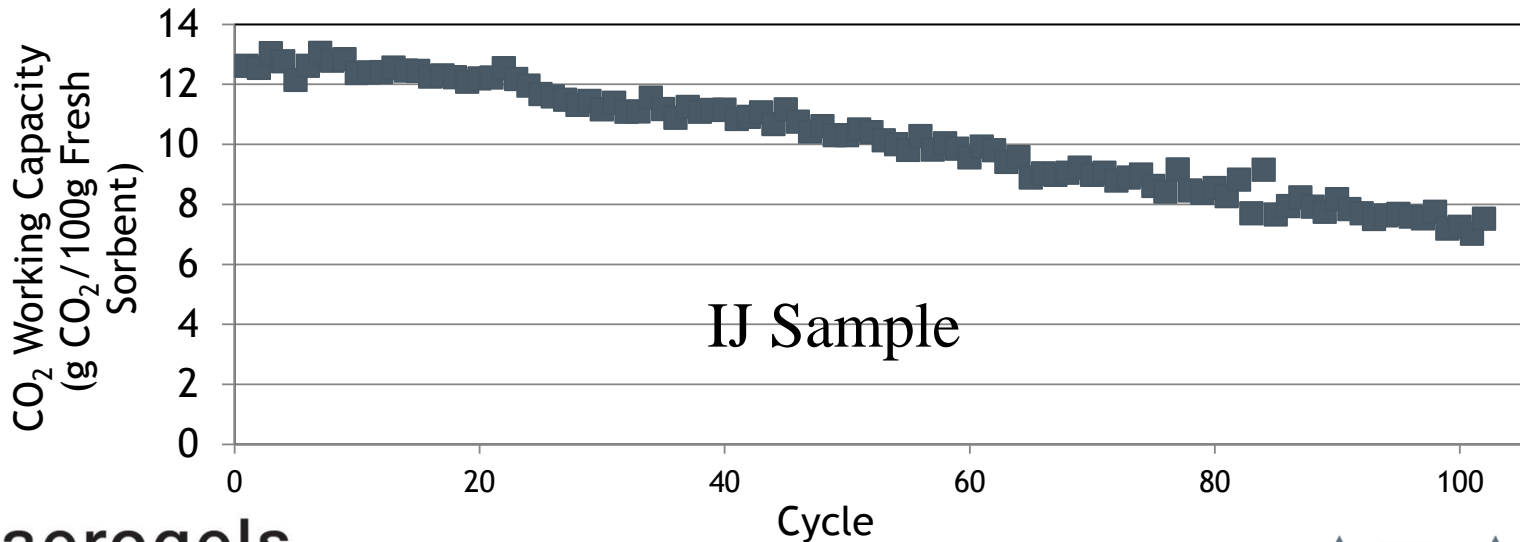
Phase II SBIR Results

AFA Long Term Stability

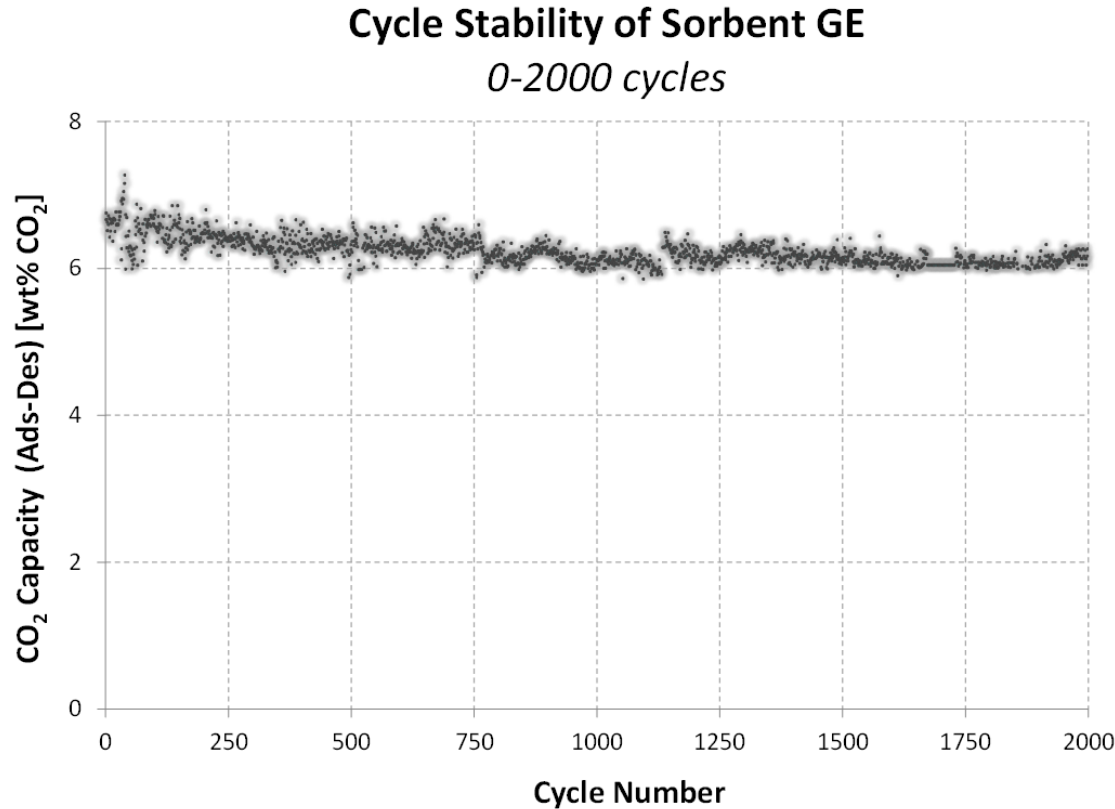
- ▶ Top HQ-type sorbents evaluated for cyclic stability
Adsorption at $P_{\text{CO}_2}=0.15$, 40°C
Regeneration at $P_{\text{CO}_2}=0.81$, 130°C
- ▶ Performance degraded over time



Automated Fixed Bed



Phase II SBIR Results



Sorbent GE – lower initial capacity

6% loss of initial CO₂ delta capacity after 2,000 cycles

**Stability is superior to any supported amine CO₂ sorbent
evaluated by ADA-ES to date**

Phase II SBIR Results

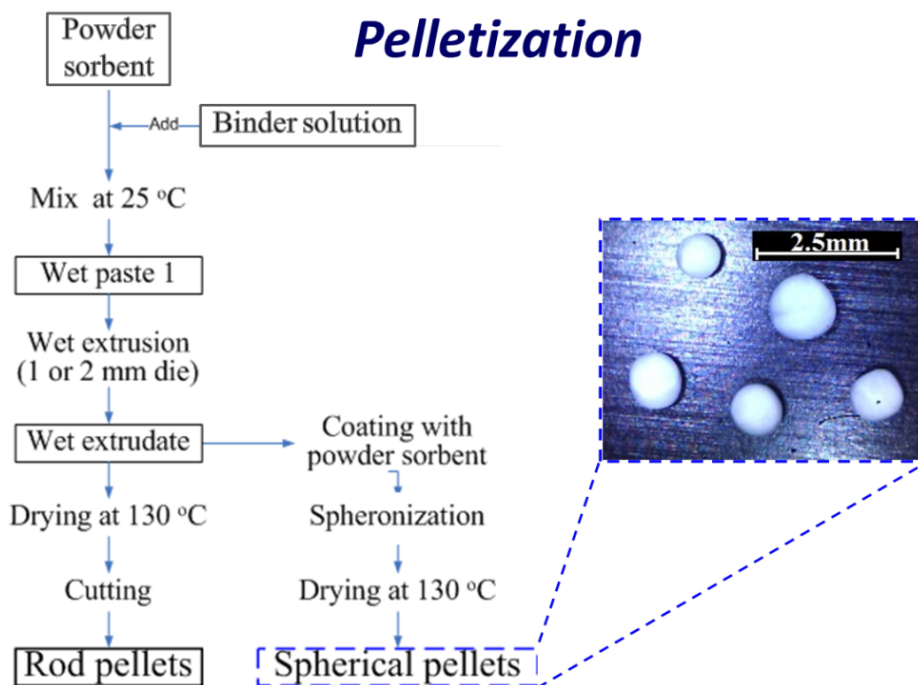
AFA Sorbent Pellets

University of Akron developed polymeric binders that cause agglomeration of sorbent particles and provide linkages that allow spacing for CO₂ diffusion.

Sorbents	Binder/Sorbent ratio	Pellet Strength	CO ₂ capture capacity (mmol CO ₂ /g-sorbent)
GE	0	–	2.11
GE	1:1	Strong	2.23
GE	2:1	Strong	2.45
GE	2:3	Strong	1.88
HQ	0	–	2.30
HQ*	1:1	Weak	
JZ	0	–	2.53
JZ	1:1	Strong	0.25
UA standard	0	–	2.80

*difficult to pelletize

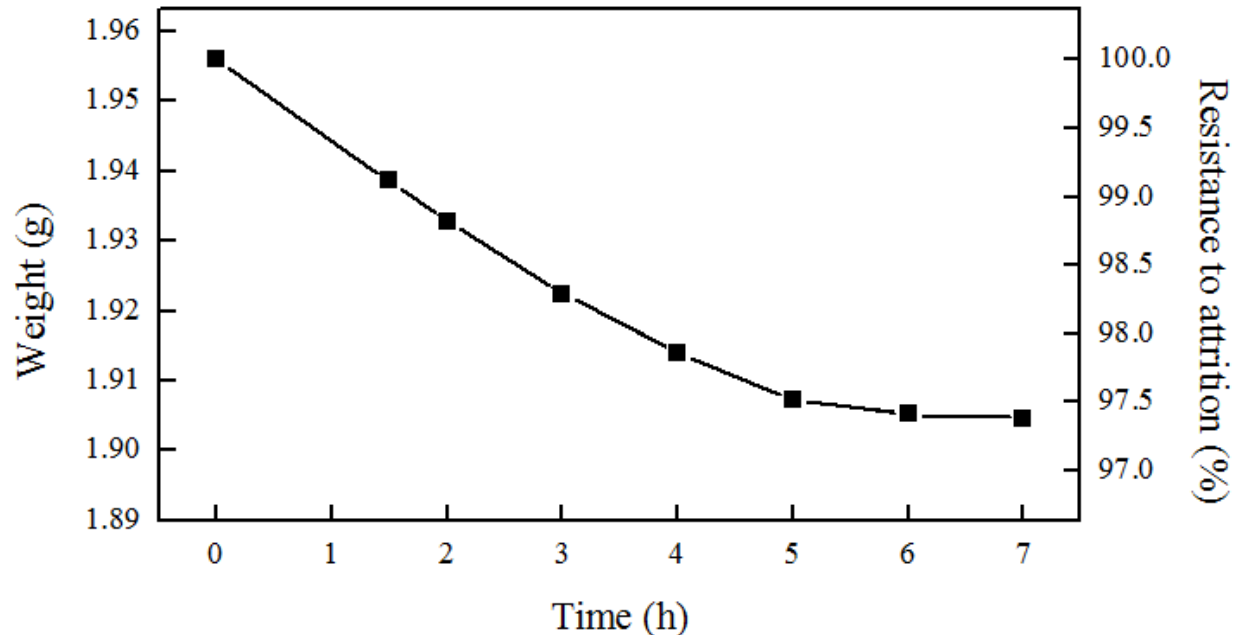
CO₂ capture capacity measured at Akron. Units in mmol, not wt%)



Phase II SBIR Results



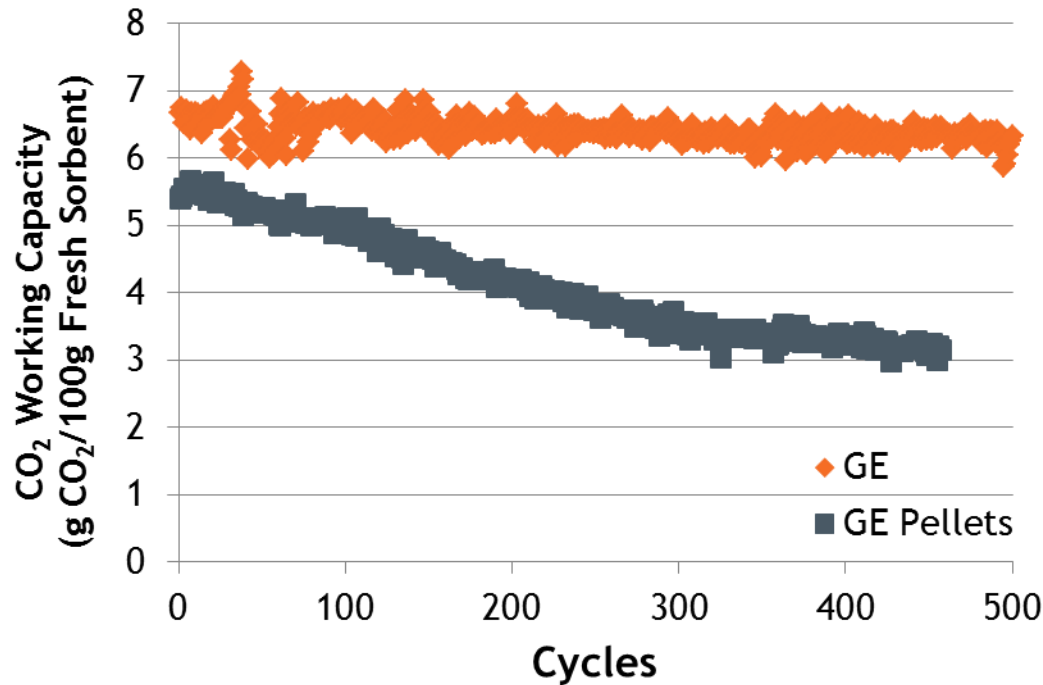
Attrition of GE-pellets (ASTM E728-91 R97)



- Test conditions: 1 inch diameter and 2 ¼ inches long cylinder loaded with GE-pellets and 6 steel balls (¼ inch) was placed vertically in the rotary shaft of the ball mill to provide rotation along the length axis. The rotational speed of the ball mill was 60 rpm.
- The sample lost 2.5 % weight during the first 5 hours due to attrition and reached a plateau after 7 hours, for a total loss of **2.62 %**.

Phase II SBIR Results

Cycling stability of GE pellets



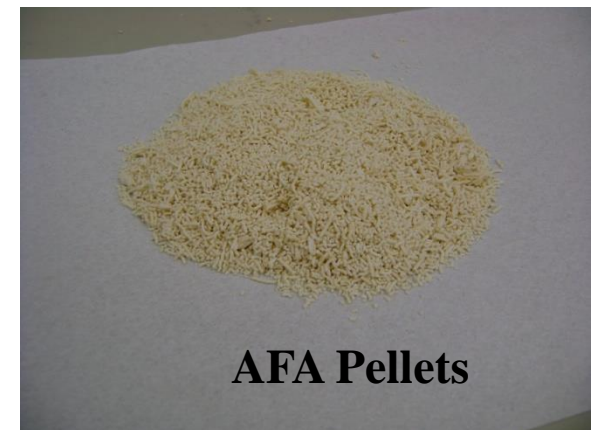
Left: GE Pellets, Right: GE pellets after 450 cycles of testing

- The cyclic stability of sorbent GE greatly decreased when the sorbent was formed into pellets
 - About 40% loss of initial delta CO₂ working capacity after 450 cycles

Phase II SBIR Results

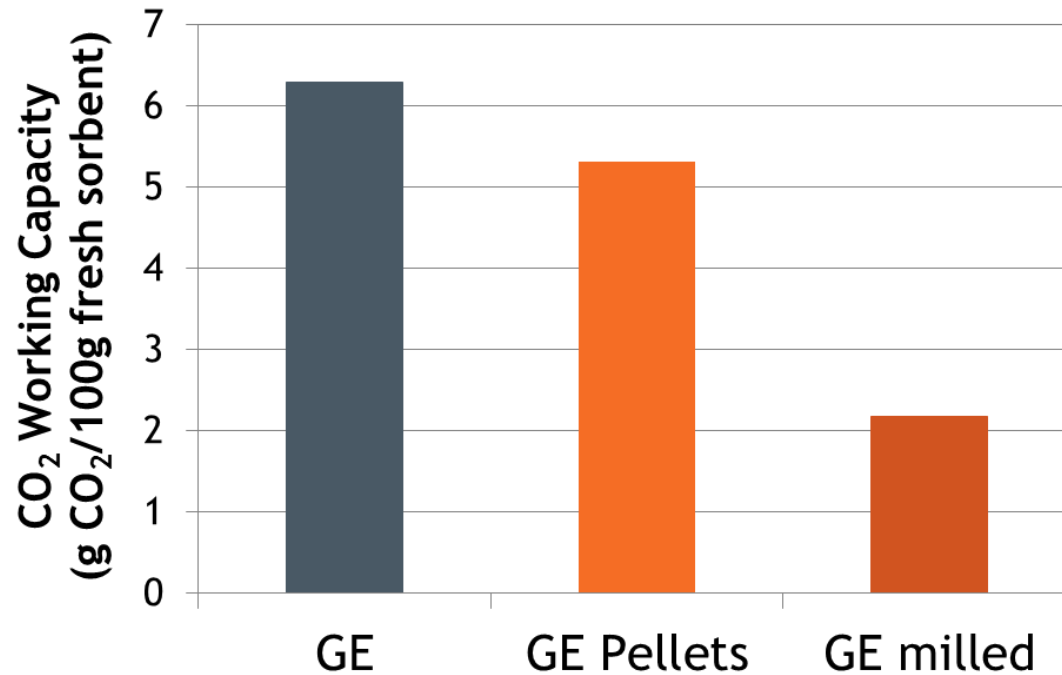
AFA bench scale up production

- Fabricated > 90 lbs. of AFA (GE material) for cold fluidized bed testing.
- AFA sorbent (90 lbs.) was ground to < 106 μm for pelletization (Pin-type impact mill equipment, Simpactor, was used at Sturtevant, Inc.).
- Sorbent was pelletized at University of Akron
 - Rod form, 3 – 5 mm long and 0.5 mm diameter, density ~ 1.3 g/cc
- Pellet grinding repeated to desired particle size (275 μm) for cold fluidized bed testing.

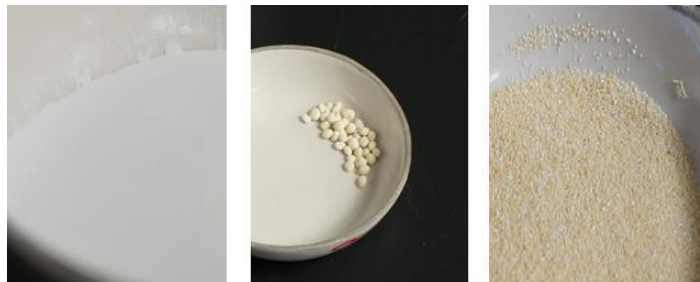


Phase II SBIR Results

Sorbent evaluation: GE –GE pellets – GE milled



- CO₂ working capacity showed modest decrease when GE was formed into pellets
- CO₂ working capacity decreased when GE pellets were milled.

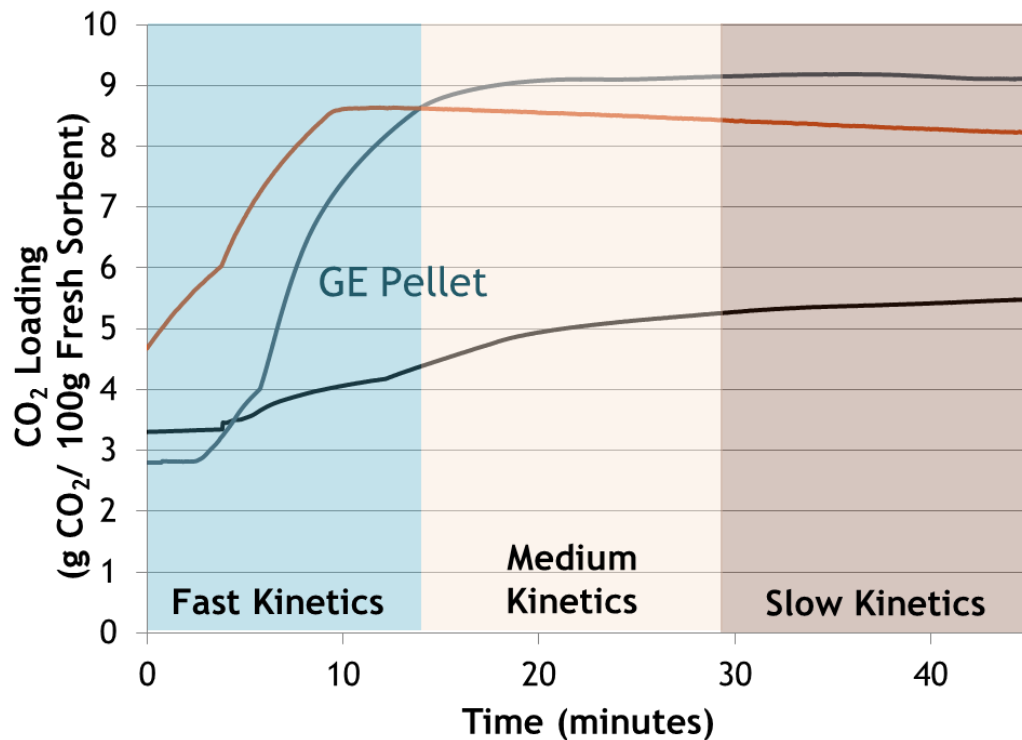


Phase II SBIR Results

Sorbent evaluation: GE –GE pellets – GE milled

Adsorption Conditions:

40°C, $P_{CO_2} = 0.15$ bar



Time to 80% Capacity

GE – 4.6 min

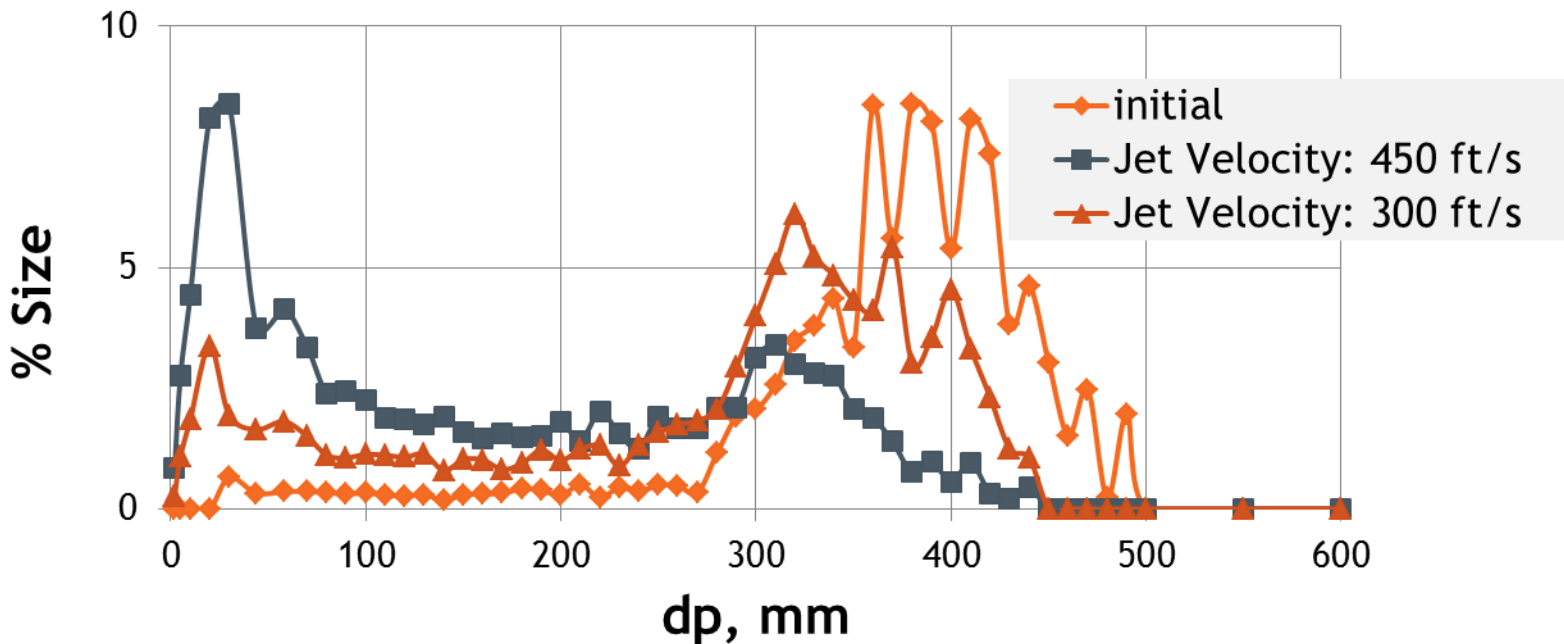
GE Pellet – 9.7 min

GE Milled – 27.3 min

Phase II SBIR Results

Sorbent evaluation: GE milled (Attrition)

GE Milled showed higher attrition than the PSRI Standard FCC Eq.



Development required to reduce attrition

Phase II SBIR Results

Physical Characterization of GE Milled

- Mean Particle Size (380 μ m)
- Particle Density (1.3109 g/ml)
- Explosion indices test (Kst value and Pmax)
 - explosive properties measured to quantify the severity of a dust explosion
 - Kst Value 29 bar*m/s
 - Max. Explosion Pressure 5.7 bar
- Crush Strength
 - Crush strength provides a quantitative measurement of particle hardness. However, it does not provide a means to directly predict attrition
 - On average 169g is needed to crush a ground GE pellet

Phase II SBIR Results

Key AFA Sorbent Characteristics

- **High CO₂ working Capacity**
 - Greater “working capacity” reduces required sorbent quantity, equipment size, and process costs
- **Kinetics**
 - Faster kinetics facilitates fast sorbent cycles, reducing sorbent quantity and potentially equipment size
 - Faster kinetics for CO₂ than H₂O can minimize impact of H₂O
- **Chemical Stability**
 - Minimal sorbent degradation for GE under process cycling conditions
- **Physical Stability**
 - Development required to reduce attrition

Phase II SBIR - Conclusions

- Over 200 Amine Functionalized Aerogel (AFA) sorbents screened and tested
- Three methods of amine incorporation were investigated.
- AFA sorbents have demonstrated:
 - ✓ *High CO₂ total capacity: ~ 22 wt% CO₂*
 - ✓ *High CO₂ working capacity: ~ 6.4 - 9 wt% CO₂*
 - ✓ *Good SO₂ resistance*
 - ✓ *Thermal stability across operational temperatures.*
 - ✓ *Superb stability : over 2,000 full sorption cycles*
- Produced large quantities of AFA sorbent
- Converted AFA powder into 4 cu. ft. of pellets for fluidized bed testing
- Performed fluidized bed testing

Amine Functionalized Aerogels are promising sorbents for CO₂ capture

Cooperative Agreement (CA) Program Overview

Award No. DE-FE0013127

Program Objectives



Amine Functionalized
Aerogel Sorbent



Form Pellets with Binder

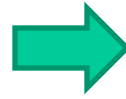
Develop Aerogel Sorbent at Bench Scale for CO₂ Capture

- Improve Amine Functionalized Aerogels
- Develop Pellet Binder Formulations
- Develop Pellet forming process
- Develop SOx diffusion barrier
- Test & Evaluate Sorbent Technology at Bench Scale

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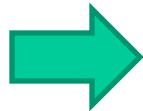
Program Team

aspen|aerogels®



Sorbent optimization – bench scale production

Sorbent testing – bench scale evaluation



Sorbent pelletizing – Sorbent flue gas poisoning optimization

aspen|aerogels

Program Tasks

BP#	Task#	Description
	Task 1	Project Management
BP1	Task 2	AFA Sorbent Development
	Task 3	Sorbent Coating Development
	Task 4	Sorbent Evaluation
	Task 5	Aerogel Bead Fabrication
BP2	Task 6	Pellet Development
	Task 7	Pellet Evaluation
	Task 8	Pellet Production
BP3	Task 9	Fluidized Bed & Pellet Evaluation
	Task 10	Techno-Economic Evaluation
	Task 11	Environmental Health and Safety Evaluation

Task 1. Project Management

1. Refine Program Management Plan with Federal Project Officer - Complete
2. Program Management Plan Maintenance & Revision
3. Monthly Teleconferences
4. Budget Period Reviews

Task 2. Amine Functionalized Aerogels (AFA) Sorbent Development

➤ Optimize the 3 most promising AFA formulations:

Sorbent	Total CO ₂ loading (wt.%)	CO ₂ delta loading (wt.%)	Kinetics	Stability
GE	8	6.4	Fast	High
HQ	~ 15	11	Medium	Low
IJ	~ 22	12	Slow	Low

GE sorbent: mono-amine alkoxysilane functionalized aerogel

HQ sorbent: polyimine loaded hydrophobic aerogel

IJ sorbent: polyamine alkoxysilane terminated functionalized aerogel.

Task 2. AFA Sorbent Development

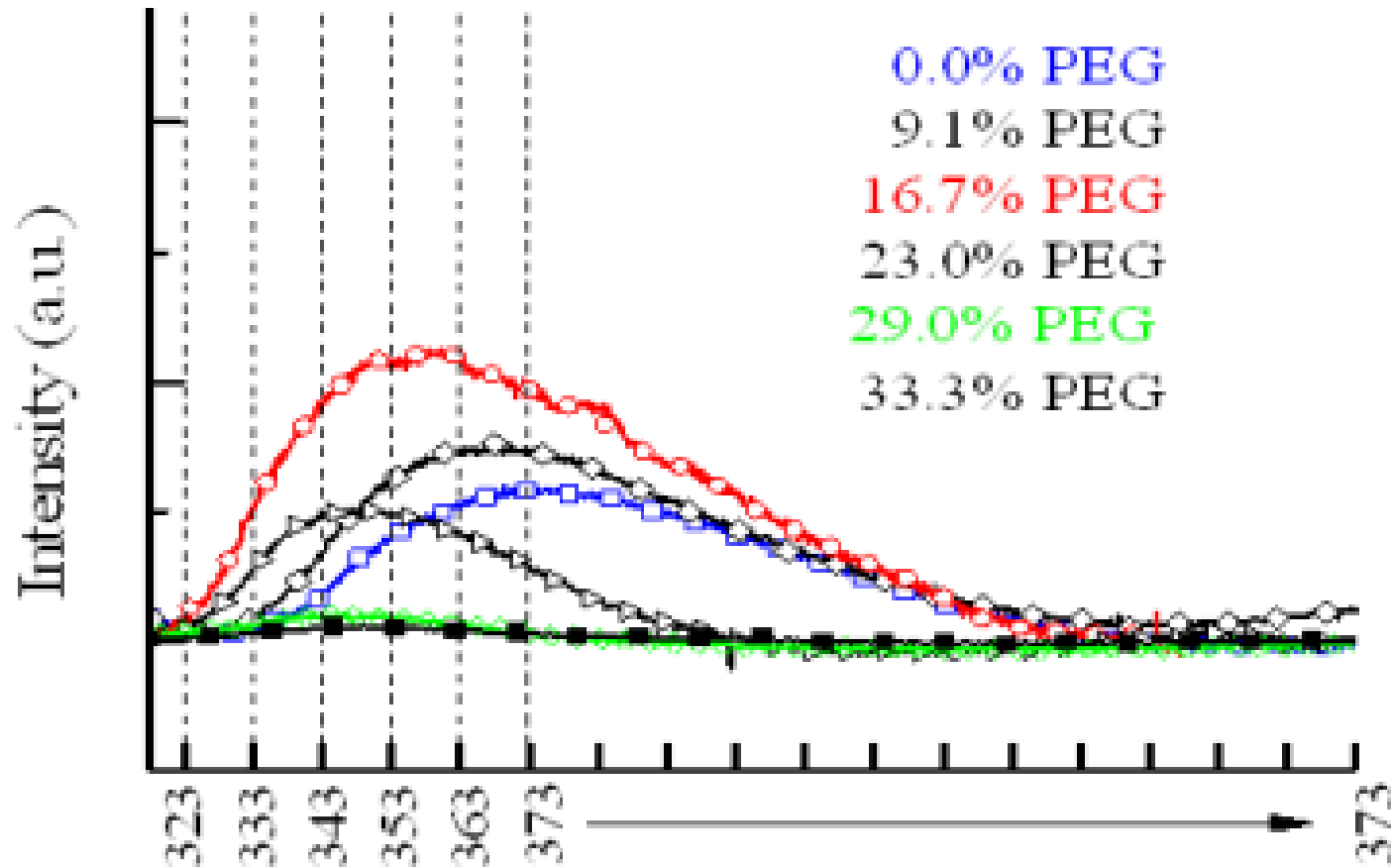
- Amine concentration will be maximized by varying components of the aerogel formulation.
- Qualitative optimization of these materials will be dedicated to:
 - 1) Maximizing the CO₂ capacity.
 - 2) Improving resistance to flue gas contaminants.
 - 3) Maintain kinetics for realistic fluidized bed operation.
 - 4) Maintain high cyclic adsorption stability.

Task 3. Sorbent Coating Development

- Perform CO₂ capture performance test screening on AFA sorbents fabricated during Task 2.
- Develop an efficient low-cost coating technology (compatible with AFA sorbent)
- Evaluate AFA resistance to performance degradation in the presence of NO_x and SO_x.
 - Using simulated flue gas
 - Determine CO₂, NO, NO₂ and SO₂ breakthrough curves during adsorption
 - Calculate adsorption kinetics, and adsorption equilibrium loading
- Sorbent structural properties and elemental composition will be determined.

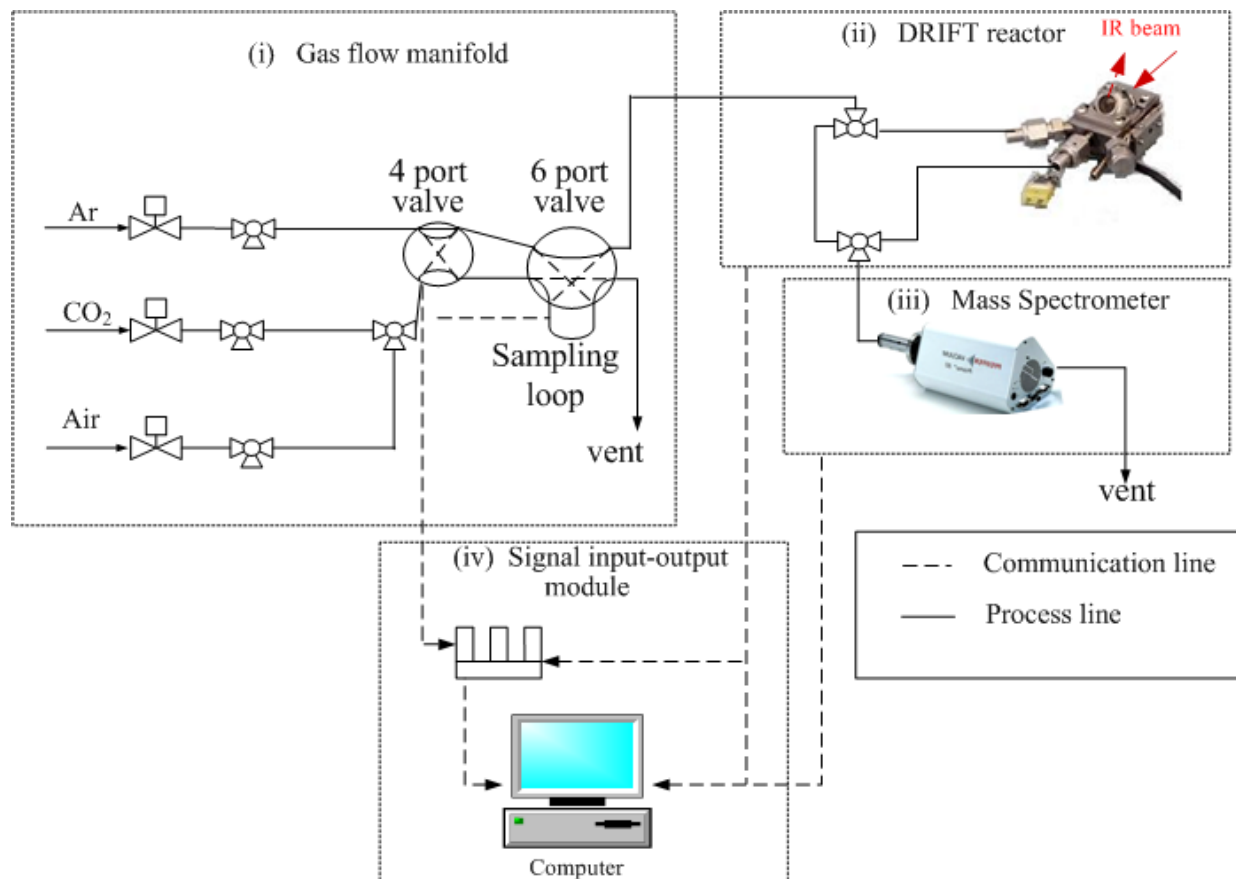
Task 3. Sorbent Coating Development

- Temperature-programmed desorption of CO₂ from mixtures of TEPA and PEG



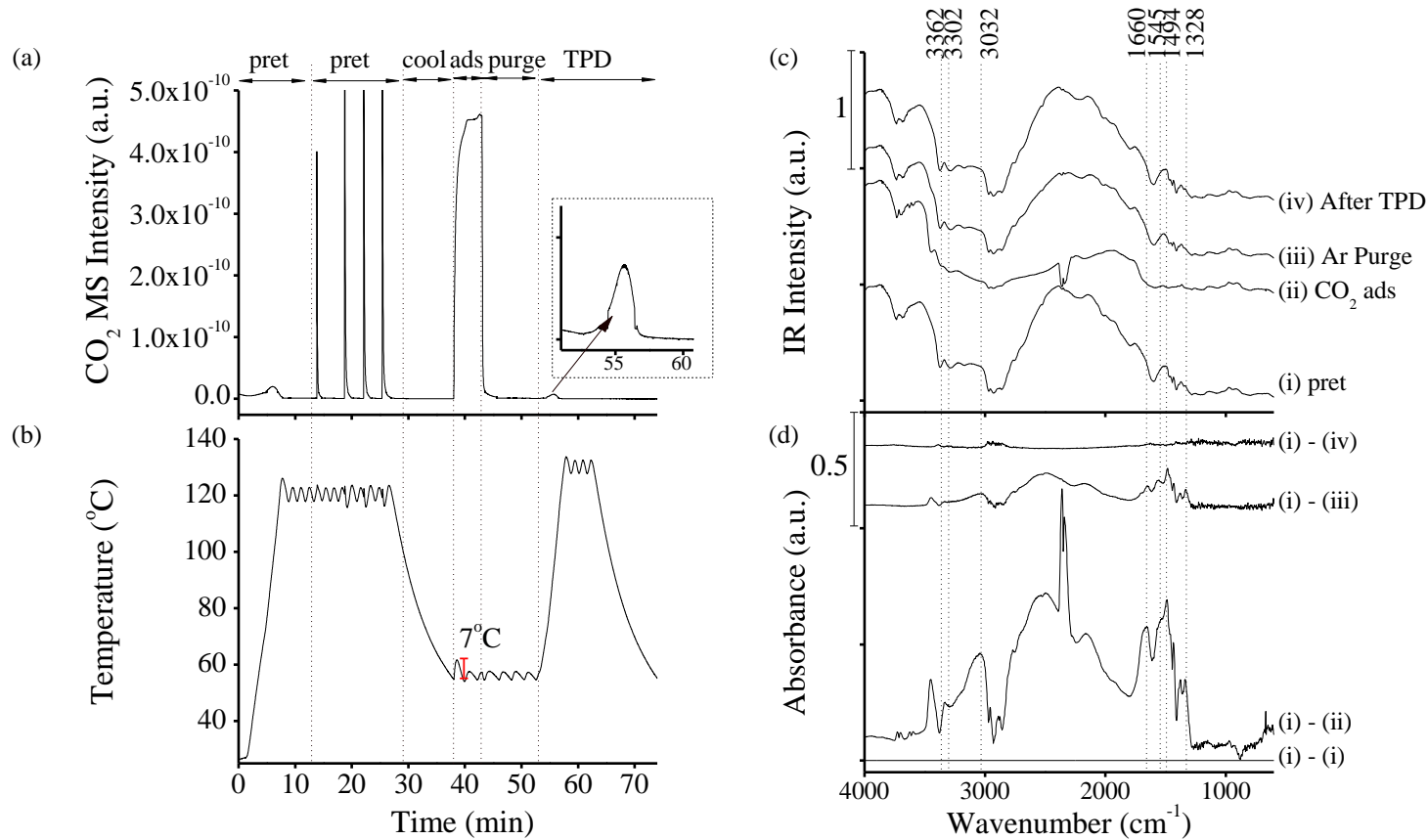
In-Situ Infrared Studies

- Experimental apparatus for in-situ DRIFTS used in CO₂ capture study.



Mass Spectrometry

- CO₂ MS Intensity (m/e=44), temperature, single beam and absorbance spectra during a typical CO₂ capture cycle.



Task 4. Sorbent Evaluation

- Initial evaluation of CO₂ loading on a sorbent via thermogravimetric analyzer (TGA)
- Assess the H₂O loading of the sorbent at select temperatures and H₂O partial pressures using a TGA
- Develop CO₂ loading isotherms over a range of temperatures and pressures
- Assess selectivity of sorbent for CO₂ and any negative impacts from common flue gas constituents using fixed-bed coupled with mass spectrometer
- Assess the longer-term stability of the sorbent when exposed to typical flue gas constituents using an automated fixed bed

Task 5. Aerogel Bead Fabrication

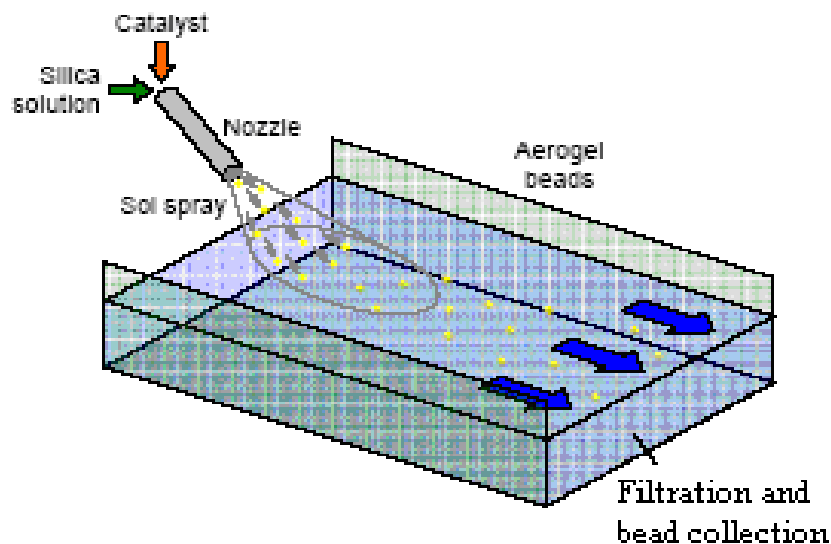
Objective: *Produce AFA sorbent in bead form and determine if the pelletization step can be eliminated while maintaining adequate sorbent performance.*



- AFA bead performance will be compared directly to those of AFA pellets formed using the method from UA.
- The CO₂ capacity, cycle life, density, attrition index and crush strength will be compared.

Task 5. Aerogel Bead Fabrication

An aerogel bead-fabrication process has been developed previously by Aspen.



- Aspen will produce the sorbent beads in a range of particle sizes to be assessed as a CO₂ sorbent for operation in a fluidized bed.
- Aerogel beads will be sent to ADA and UA for CO₂ performance evaluation and for addition of SO₂ resistant coatings.

Task 6. AFA Sorbent Pellet Development

- UA pellet forming process will be used to fabricate AFA pellets.
- Parameters to optimize:
 - Binder – Aerogel compatibility
 - Binder/aerogel ratio
 - Pellet size
 - Binder concentration, impregnation time, curing.
- Aspen, UA will tailor sorbent to have optimal diameter and density for ADA fluidized bed.

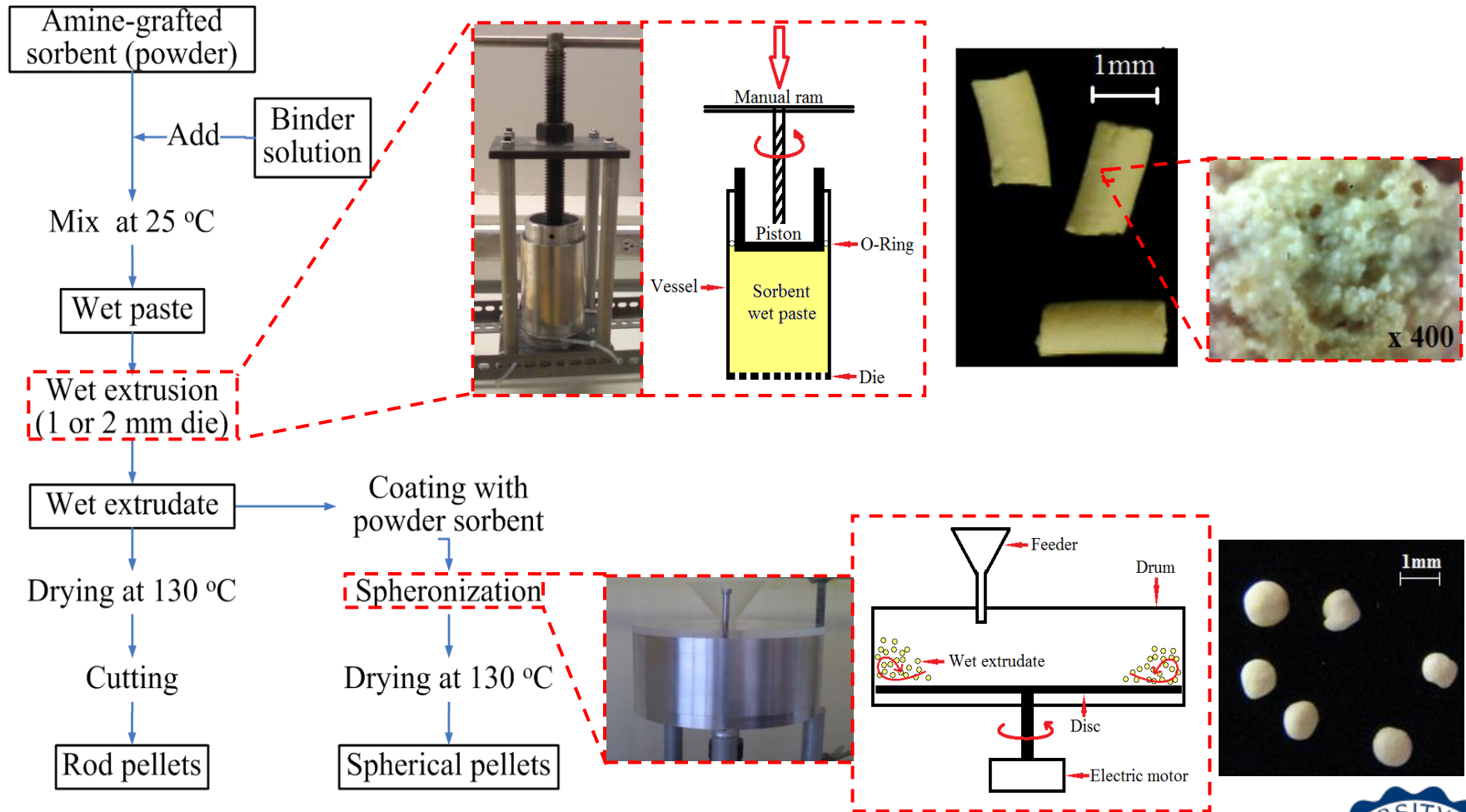
Task 7. Pellet Evaluation

- Follow procedures for powders.
- Crush strength and attrition resistance
- Assess the H₂O loading of the sorbent at select temperatures and H₂O partial pressures using a TGA
- Develop the CO₂ loading isotherms over a range of temperatures and pressures (*2 samples*)
- Assess the selectivity of the sorbent for CO₂ and any negative impacts from common flue gas constituents using a fixed-bed coupled with a mass spectrometer
- Assess the longer-term stability of the sorbent when exposed to typical flue gas constituents using an automated fixed bed

Task 8. Bench Scale Pellet Production

- Aspen will produce larger batches (2 pounds each) of the optimized AFA.
- Large capacity extractors will be used for the production.
- Aspen will demonstrate the consistency of the quality of AFA batches.
- Different AFA batches will be subjected to analytical testing
 - Surface area, XPS, particle size measurement
 - CO₂ capture evaluation
 - Stability over 250 cycle.
- AFA batches will be converted to pellets using optimum pelletization conditions (binder mixing, pellet forming, treating with SO₂ resistant coatings).
- The pellets grinding conditions will be optimized to desired particle size for fluidized bed tests. Sieving may be required to reduce fines.

Task 8. Bench Scale Pellet Production



Task 9. Cold Fluidized Bed & Pellet Evaluation



- Testing with Cold Flow Models
 - Optimal particle size distribution
 - Fluid bed density
 - Fluidization regime (e.g., bubbling, slugging, fast fluidization, etc.) at different gas velocities
 - Gas velocity required to achieve the desired fluidization regime
 - Quality of fluidization determined both visually, and by means of high frequency ΔP bed fluctuation measurements
 - Bubble volume fraction
 - Heat Transfer Coefficient

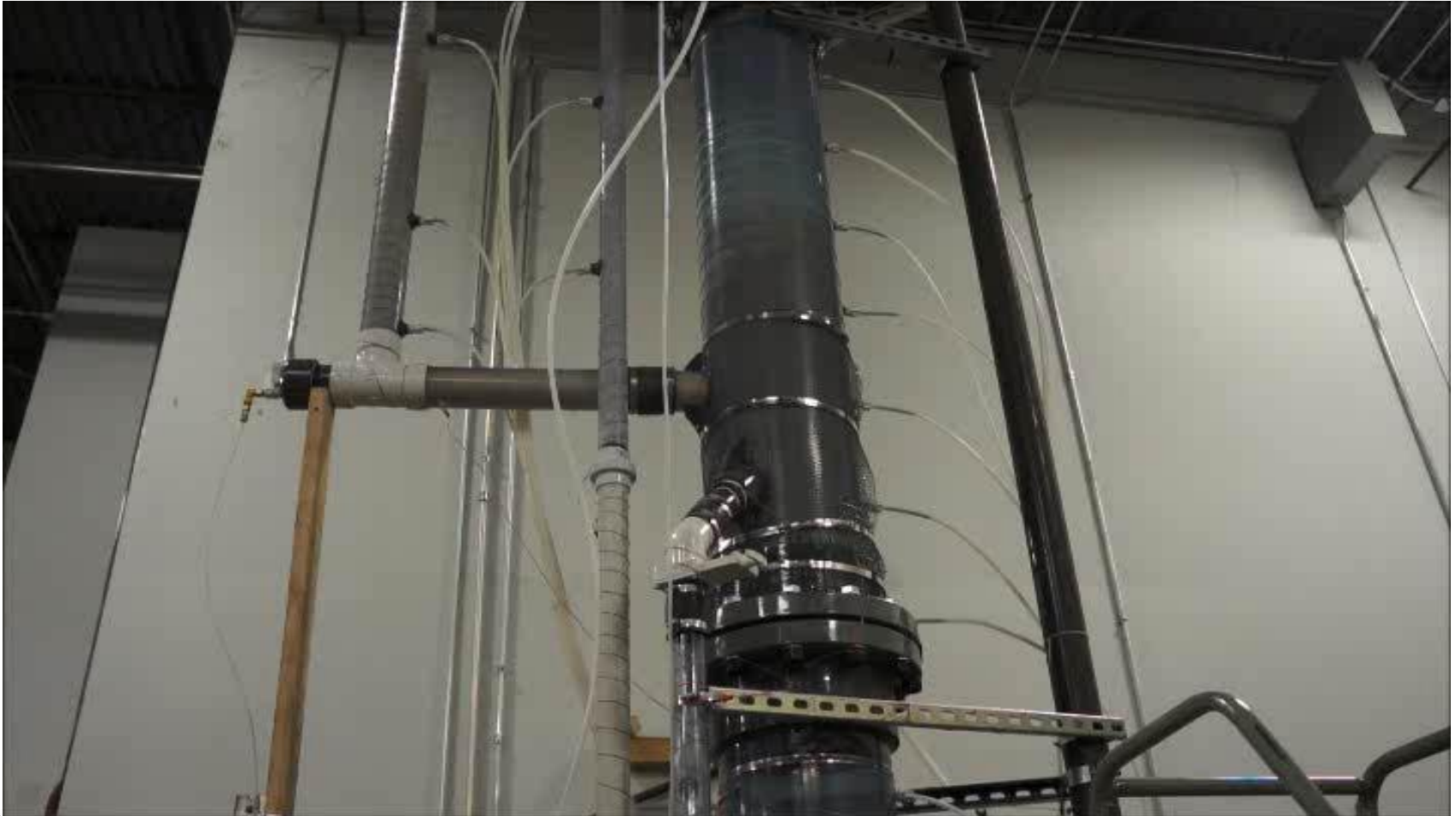
Task 9. Cold Fluidized Bed & Pellet Evaluation

Bubble Flow Regime



Task 9. Cold Fluidized Bed & Pellet Evaluation

Slug Flow Regime



aspen aerogels

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NANOTECHNOLOGY AT WORK

Task 9. Cold Fluidized Bed & Pellet Evaluation

Turbulent Flow Regime



Task 9: Pellet Evaluation

- Physical Characterization of Pellets
 - Specific Heat Capacity
 - Heat of Reaction
 - Particle Density
 - Particle Size
 - Jet-cup attrition Testing

Task 9. Fluidized Bed & Pellet Evaluation

Akron system evaluates CO₂ adsorption/desorption at bench scale

10 kg Circulated Bed CO₂ Capture Unit

- Height: 7 ft
- Width: 2.5 ft
- Depth: 3 ft
- Weight: 300 lb (with frame)

Gas connections

- | | |
|---|----------|
| 1. Flue gas inlet (20 lpm): | 1 x 1/4" |
| 2. CO ₂ purge inlet (6 lpm): | 1 x 1/4" |
| 3. Outlets (vents): | 3 x 3/4" |

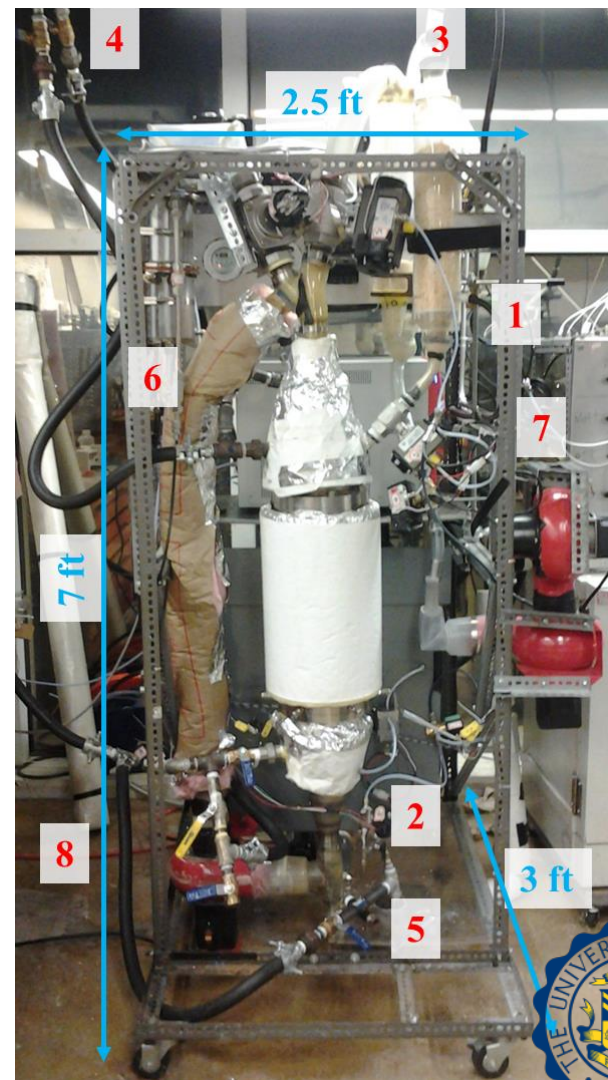
Utilities connections

- | | |
|---------------------------------|----------|
| 4. Saturated steam (60 psi): | 2 x 3/4" |
| 5. Injection steam* (130 °C): | 1 x 1/4" |
| 6. Cooling water (15 lpm): | 1 x 1/4" |
| 7. Control valves air (70 psi): | 6 x 1/4" |

Electrical requirements

- | | |
|-------------------------------|----------|
| 8. AC electrical connections: | 110/120V |
|-------------------------------|----------|

*Injection steam must be superheated and Cu-free.



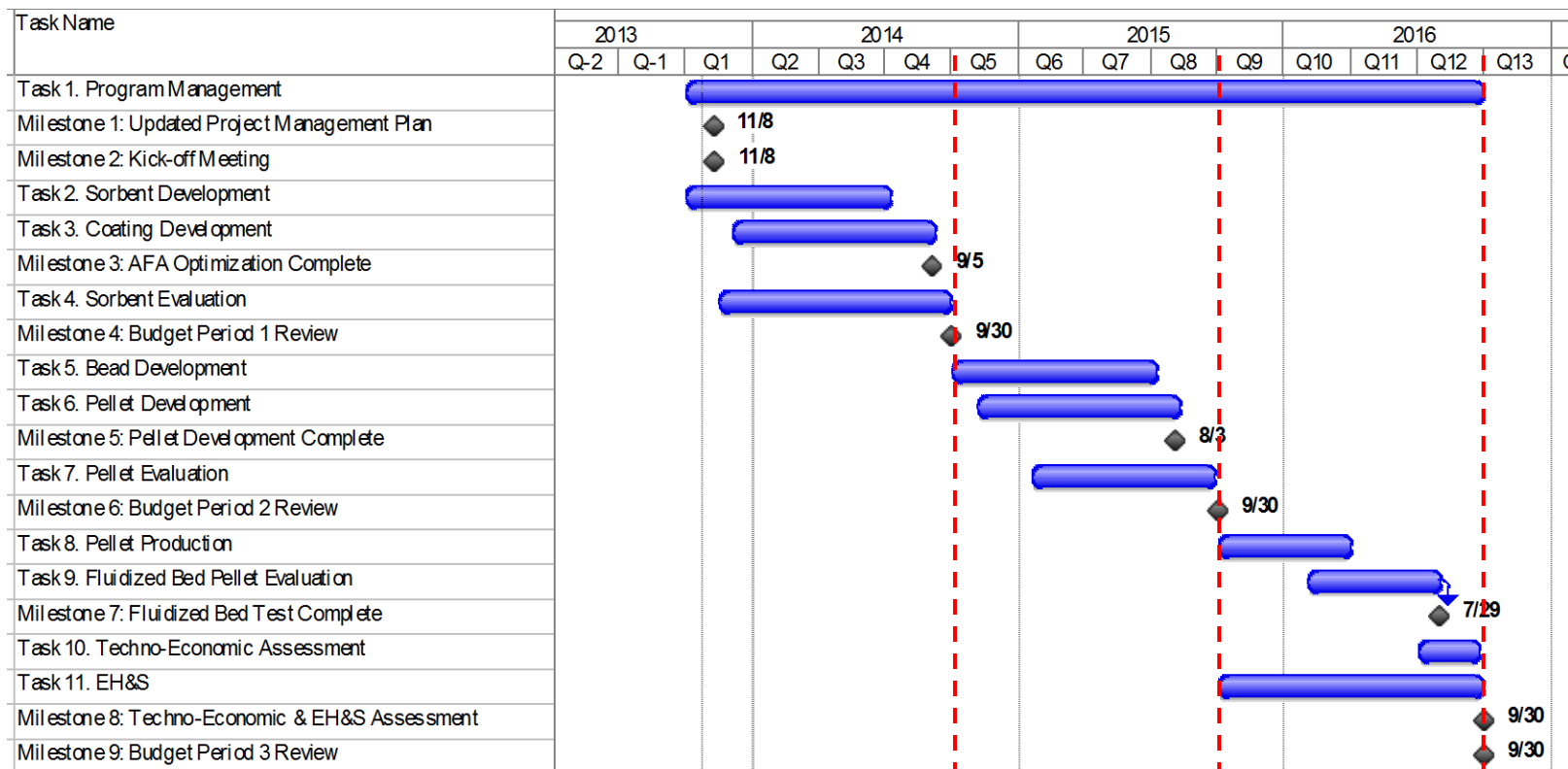
Task 10. Techno-Economic Evaluation

- ADA, through a separate DOE contract, has developed and will be refining a techno-economic assessment of their fluidized bed capture process using a single sorbent
- Techno-economic assessment includes factors such as optimal operating conditions for adsorption and regeneration, sorbent CO₂ working capacity, sorbent stability, resistance to acid gases, sorbent cost, sorbent attrition rate, and several other key parameters
- Techno – Economic Assessment will be reported once the Cold-Flow Model data is finalized

Task 11. Environmental Health and Safety Evaluation

- Potential risks related to the process of AFA manufacturing.
- Potential toxicological risks related to manufacture of AFA sorbent.
- Assessment of physical and equipment risks by handling the AFA sorbent.
- The compliance and regulatory implications of the technology.
- Safe handling and safe storage of AFA sorbent.
- Process optimization study to minimize use of toxic/hazardous substances.

Program Schedule/Milestones



Budget Period 1 | Budget Period 2 | Budget Period 3

Program Deliverables

1. Kickoff Meeting	Presentation
2. Topical Report BP1*	Document
3. Quarterly Reports	Document
4. Budget Period 1 Review	Presentation
5. Sorbent Production	E-mail confirmation
6. Topical Report BP2**	Document
7. Budget Period 2 Review	Presentation
8. Technical & Economic Analysis Complete	T&E Document
9. EH&S Assessment Complete	T&E Document
10. Final Scientific Report***	Document
11. Budget Period 3 Review	Presentation

Current status

Task 2: AFA Sorbent Development

- Initiated optimization of the three best formulation developed during the Phase II program
 - Increase the amine loading (primary amine-alkylsilane precursor) in AFA sol-gel formulation
 - Improve the thermal stability of Polyimine (or Polyamine) loaded AFA sorbent
 - Investigate two different routes of amine impregnation (and grafting) onto hydrophobic silica aerogel structure
- A few samples have been fabricated and they will be sent to ADA for CO₂ capture performance.

A close-up photograph showing a person's hand hovering just above a rectangular block of white aerogel. The aerogel is glowing with a bright, warm light from within, and a faint, wispy vapor or smoke is rising from its surface. The background is dark, making the glowing aerogel stand out.

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Thank You